PJSC MOSENERGO

IFRS CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

31 March 2022 Moscow | 2022

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PJSC Mosenergo Condensed interim consolidated statement of financial position as of 31 March 2022 (unaudited) (in millions of Russian Rubles)

	Notes	31 March 2022	31 December 2021 (restated)	31 December 2020 (restated)
Assets		-		
Non-current assets				
Property, plant and equipment	6	247 434	241 770	270 320
Right-of-use assets		5 605	5 598	4 787
Investment property		831	1 226	1 449
Intangible assets		1 271	1 110	872
Investments in associates		23 239	23 173	23 617
Accounts receivable and prepayments	7	1 618	610	1 435
Financial assets	8	11 791	11 733	11 518
Total non-current assets		291 789	285 220	313 998
Current assets				
Inventories	9	13 939	14 587	16 100
Accounts receivable and prepayments	7	42 158	29 917	32 909
Income tax receivable	,	307	297	297
Cash and cash equivalents	10	128	68	7 679
Financial assets	8	44 809	48 062	36 008
T manetal assets	0	101 341	92 931	92 993
Non-current assets held for sale		101 541	907	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total current assets		101 341	93 838	92 993
Total assets		393 130	379 058	406 991
Equity and liabilities		595 150	577 038	400 ///
Equity Share capital	11	166 124	166 124	166 124
	11	48 661	48 661	48 661
Share premium Revaluation reserve	11	138 226	138 366	152 290
	11			
Accumulated loss and other reserves		(23 967)	(37 187)	(37 284 329 791
Total equity		329 044	315 964	329 /91
Non-current liabilities	10			16 100
Borrowings	12			15 100
Provision for post-employment benefits		364	355	425
Accounts payable and other liabilities	13	65	856	834
Lease liabilities		5 391	5 553	4 899
Deferred tax liabilities	14	28 043	28 479	35 454
Total non-current liabilities		33 863	35 243	56 712
Current liabilities				
Borrowings	12	7 525	7 510	11
Accounts payable and other liabilities	13	14 312	14 032	15 181
Income tax pay able		1 181	602	956
Other taxes payable	15	4 304	2 852	2 471
Lease liabilities		791	739	403
Provisions		2 110	2 116	1 466
Total current liabilities		30 223	27 851	20 488
Total liabilities		64 086 /	63 094	77 200
Total equity and liabilities //		393 130	379 058	406 991
		X	lle	
A.A. Butko		E.Y. Novenko	ova	
		Chief Accour		
Managing director				
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PJSC Mosenergo Condensed interim consolidated statement of comprehensive income for the three months ended 31 March 2022 (unaudited)

(in millions of Russian Rubles)

		Three mo ende 31 Mar	d
	Notes	2022	2021
Revenue	16	75 173	78 032
Operating expenses	17	(61 979)	(65 637)
Reversal of impairment loss (impairment loss) on financial assets	17	2 088	(897)
Operating profit		15 282	11 498
Finance income	18	1 433	668
Finance expense	18	(572)	(327)
Share of profit (loss) of associates		66	(25)
Profit before income tax	1.	16 209	11 814
Income tax expense	14	(3 129)	(2 374)
Profit for the period		13 080	9 440
Other comprehensive income:			
Items that will not be reclassified			
subsequently to profit or loss, net of tax:			
Gain arising from change in fair value of financial assets measured at fair value	e		
through other comprehensive income			182
Total other comprehensive income that will not be			
reclassified to profit or loss	70		182
Other comprehensive income for the period		×	182
Comprehensive income for the period		13 080	9 622
Profit for the period attributable to:			
Owners of PJSC Mosenergo		13 080	9 440
Comprehensive income for the period attributable to:			
Owners of PJSC Mosenergo		13 080	9 622
Basic and diluted earnings per share attributable to the owners of PJS	C A		
Mosenergo (in Russian Rubles)	19	0,329	0,237
	ll	lli -	
A.A. Butko E.Y	Y. Novenkova		
	ief Accountant		
	2 lay	2022	

PJSC Mosenergo Condensed interim consolidated statement of cash flows for the three months ended 31 March 2022 (unaudited) (in millions of Russian Rubles)

	Three mo 31 M		
	Notes	2022	2021
Cash flows from operating activities			
Profit before income tax		16 209	11 814
Adjustments to profit before income tax			
Amortisation and depreciation	17	5 973	6 134
(Reversal of impairment loss) impairment loss on financial assets	17	(2 088)	897
Reversal of impairment loss on non-financial assets	17	(850)	
Change in provisions	17	1. 1.	74
Share of (profit) loss of associates		(66)	25
(Gain) loss on disposal of property, plant and equipment and other assets	17	(450)	237
Finance income	18	(1 433)	(668)
Finance expense	18	572	327
Total effect of adjustments		1 634	7 026
Cash flows from operating activities			
before working capital changes		17 843	18 840
Working capital changes			
Change in accounts receivable and prepayments		(13 016)	(11 420)
Change in inventories		157	(68)
Change in accounts payable and other liabilities		1 324	(37)
Change in other taxes pay able		1 004	549
Change in provision for post-employment benefits		9	12
Total effect of working capital changes		(10 522)	(10 964)
Income tax paid		(2 996)	(2 888)
Interest paid		(333)	(302)
Net cash from operating activities		3 992	4 686
Cash flows from investing activities			
Acquisitions of property, plant and equipment and intangible assets		(10 479)	(8 840)
Proceeds from sale of property, plant and equipment		1 447	-
Loans issued		(71)	(68)
Repayment of loans issued		4 619	1 817
Interest received		680	730
Net cash used in investing activities	.0	(3 804)	(6 361)
Cash flows from financing activities		,	/
Repayment of lease liabilities		(128)	(96)
Net cash used in financing activities	3	(128)	(96)
Increase (decrease) in cash and cash equivalents		60	(1 771)
Cash and cash equivalents at the beginning of the period	10	68	7 679
Cash and cash equivalents at the end of the period	10	128	5 908
		leli	
A.A. Butko	E.Y. Novenko	va	
Managing director	Chief Account		
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PJSC Mosenergo Condensed interim consolidated statement of changes in equity for the three months ended 31 March 2022 (unaudited)

(in millions of Russian Rubles)

	Equity	attributable	to the owne	ers of the PJS C	C Mosenergo	
Notes		Share premium	Treasury shares	Revalua- tion reserve	Accumula- ted loss and other reserves	Total Equity
Balance as of 1 January 2021	166 124	48 661	-	152 290	(37 284)	329 791
Profit for the period			-		9 440	9 440
Other comprehensive income (loss):						
Gain arising from change in fair value of financial						
assets measured at fair value through other						
comprehensive income	17	-50	.=		182	182
Transfers from revaluation surplus on property, plant						
and equipment to accumulated loss and other reserves				(102)	102	
Comprehensive income (loss) for the period		1		(102)	9 724	9 622
Balance as of 31 March 2021	166 124	48 661		152 188	(27 560)	339 413
Balance as of 1 January 2022	166 124	48 661		138 366	(37 187)	315 964
Profit for the period		172			13 080	13 080
Transfers from revaluation surplus on property, plant						
and equipment to accumulated loss and other reserves		(*)		(140)	140	
Comprehensive income (loss) for the period		20	(• ,	(140)	13 220	13 080
Balance as of 31 March 2022	166 124	48 661	-/	138 226	(23 967)	329 044
B			k	lee	/	_
A.A. Butko		E.Y.	Novenkov	a		
Managing director			f Accounta			
12 ling 2022		10	t_h	lay	2022	

1 General information

1.1 Organisation and operations

Public Joint-Stock Company of Power Supply and Electrification Mosenergo (hereafter referred to as the "PJSC Mosenergo" or the "Company") was registered and conducts its activities in the Russian Federation.

The primary activities of the Company and its subsidiaries (together referred to as the "Group" or the "Mosenergo Group") are the production of the generation of heat and electric power, capacity and heat distribution services in Moscow and the Moscow region.

The operation of the Group for the generation of electricity and heat is provided by 15 power plants, the average annual installed electric and heat capacity of which for the three months ended 31 March 2022 amounted to 12 311 MW and 43 772 GCal/h (for the three months ended 31 December 2021: 12 825 MW and 43 820 GCal/h), respectively.

The Company is registered at the location in the Inspectorate of the Federal Tax Service No. 29 in Moscow, and also as the largest taxpayer in the Interregional Inspectorate of the Federal Tax Service for the largest taxpayers No. 6. PJSC Mosenergo registered office is located at 101/3, Prospekt Vernadskogo, Moscow, 119526, the Russian Federation.

		Percentage of ownership		
Name organisation	Nature of business	31 March 2022	31 December 2021	
LLC Centralny remontno-mekhanicheskiy zavod	Repair and reconstruction services	100,00%	100,00%	
LLC Mosenergoproject LLC Remontproject	Electrical engineering Electrical engineering	100,00% 99,00%	100,00% 99,00%	

PJSC Mosenergo and its following subsidiaries form the Mosenergo Group:

As at 31 March 2022 there are no significant restrictions on the ability to access the assets of subsidiaries or use them to settle the liabilities of subsidiaries.

1.2 Relations with the Government and influence on the Group activities

At the date of consolidated financial statements PJSC Gazprom owns 100% of LLC Gazprom Energoholding. As of 31 March 2022 LLC Gazprom Energoholding owns 53.85% shares of PJSC Mosenergo (as 31 December 2021: 53,85%). Therefore, PJSC Gazprom is the party with ultimate control.

The number of consumers of electric and heat generation produced by the Group includes a great number of enterprises controlled by the state or directly related to it. The list of the Group's major fuel suppliers includes subsidiaries of PJSC Gazprom. The state also controls a number of suppliers of the Group.

The Government of the Russian Federation directly affects the Group's operations through regulations of wholesale electricity (capacity) market and retail heat market by the Federal Antimonopoly Service (the "FAS") and the executive authorities in the utility rate regulation.

JSC System Operator of the Unified Energy System (SO UES), which is controlled by the Russian Federation through the Federal Agency for State Property Management, regulates operations of generating assets of the Group.

Government policies in the economic, social and other fields can have a significant influence on the Group.

1.3 Business environment

The economy of the Russian Federation displays certain characteristics of an emerging market. Tax, currency and customs legislation of the Russian Federation continues to develop, is subject to frequent changes and allows for different interpretations. Fluctuations in oil prices, continuing political tensions in the region, as well as international sanctions against some Russian organisations and citizens have had and can continue to affect the economy of the Russian Federation. The financial markets continue to be volatile and are characterised by frequent significant price movements and increased trading spreads. These events can have a significant impact on the Group's operations and financial position in the future, the consequences of which are difficult to predict. The future economic situation and regulatory environment may differ from the current expectations of the management.

In the first quarter of 2022 the United States of America, the European Union and some other countries have imposed additional sanctions against Russia. These circumstances led to the depreciation of the Russian ruble, increased volatility in financial markets, and also significantly increased the level of economic uncertainty in the conditions of doing business in Russia. The scale and duration of these events remain uncertain and could affect the financial position and results of operations of the Group. The Group's management believes that they are taking all necessary measures to support the sustainability and development of the Group's business in the current environment.

Currently, it is not possible to reliably estimate the duration and extent of the impact of the consequences of the pandemic on the Group's financial position and results of operations in subsequent reporting periods. The future economic situation in the Russian Federation depends on external factors and measures taken by the Government of the Russian Federation. Its impact on the Group's operations may differ from management's current expectations.

1.4 Seasonality

Demand for heat and electric energy produced and sold by the Group is subject to weather conditions and depends on the time of year. The main volume of income from the sale of heat energy falls on the period from October to March. Similarly, although not so explicitly, the main of electricity sales are in the same period. The seasonality of the production of heat and electricity has a corresponding effect on fuel consumption and energy purchases. The seasonality does not impact recognition of income or expenses in the Group.

2 Basis of presentation

2.1 Basis for the preparation of financial information

This condensed interim consolidated financial information is prepared in accordance with IAS 34 Interim Financial Reporting. The condensed interim consolidated financial information should be read in conjunction with the consolidated financial statements for the year ended 31 December 2021, prepared in accordance with International Financial Reporting Standards (together referred to as the "IFRS").

3 Summary of significant accounting policies and accounting estimates

The significant accounting policies followed by the Group and the critical accounting estimates in applying accounting policies are consistent with those disclosed in the consolidated financial statements for the year ended 31 December 2021.

3.1 Amendments to existing Standards that are not yet effective and have not been early adopted by the Group

Certain amendments have been issued that are mandatory for the annual periods beginning on or after 1 January 2023. In particular, the Group has not early adopted the amendments:

• The amendments to IAS 1 Presentation of Financial Statements (issued in January 2020 and effective for annual reporting periods beginning on or after 1 January 2023). Amendments clarify the criteria for classifying obligations as short-term or long-term.

- The amendments to IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors (issued in February 2021 and effective for annual reporting periods beginning on or after 1 January 2023). The amendments clarify how distinguish changes in accounting estimates from changes in accounting policies.
- The amendments to IAS 12 Income Taxes (issued in May 2021 and effective for annual reporting periods beginning on or after 1 January 2023). The amendments clarify that the recognition exemption does not apply to transactions in which equal deductible and taxable temporary differences arise on initial recognition.

The Group is currently assessing the impact of the amendments on its financial position and results of operations.

3.2 Adjustments of comparative information

Consolidated statement of financial position

In order to comply with the accounting policies of the parent company PJSC Gazprom, the figures in the columns "31 December 2020" and "31 December 2021" of the consolidated statement of financial position as of 31 December 2021 have been adjusted by separating right-of-use assets into a separate item "Right-of-use assets" in the amount of RUB 5 598 million as of 31 December 2021 and in the amount of RUB 4 787 million as of 31 December 2020.

Impact on the consolidated statement of financial position as at 31 December 2021 and 31 December 2020:

	31 December 2021			<u> </u>	December	2020
	Amount before adjusments	Adjust- ments	Amount after adjustments	Amount before adjusments	Adjust- ments	Amount after adjustments
Property, plant and equipment	247 368	(5 598)	241 770	275 107	(4 787)	270 320
Right-of-use assets	_	5 598	5 598		4 787	4 787
Total non-current assets	285 220	-	285 220	313 998	-	313 998
Total current assets	93 838	-	93 838	92 993	-	92 993
Total assets	379 058	-	379 058	406 991	-	406 991

4 Segment information

The Board of Directors and Managing Director (hereafter referred to as the "Management") is the Chief operating decision-maker, which reviews the Group's internal management report in order to assess performance of the Group and allocate resources.

The operating segments are aggregated into two primary reportable segments - electric and heat energy, which generate revenue from manufacturing and sale of electric and heat energy respectively. The other segments consist of services and products sold by the Group such as rental services, feed water sales and maintenance services.

All reportable segments are located in the Russian Federation.

When evaluating the performance of segments and allocating resources, management analyses the information below, prepared in accordance with IFRS. Differences in items between those reported in the segment information and those reported in the Group's consolidated financial statements are due to the unallocated items of income and expense (such as financial income and expense, share of income (loss) of associates, profit tax) that cannot be directly allocated to identifiable reportable segments as these are managed on an overall group basis.

Considering that the management responsible for decision-making does not review assets and liabilities by each reportable segment coupled with lack of technical capabilities to present such information, the Group does not disclose assets and liabilities by segments.

4.1 Financial results of segments

The segment information for the three months ended 31 March 2022 and 31 March 2021 is as follows:

	Notes	Electric energy	Heat energy	All other segments	Total	Intra-group transactions	Total
Three months ended 31 March 2022	2						
Revenue		36 789	37 789	764	75 342	(169)	75 173
Revenue from external customers	16	36 789	37 789	595	75 173	-	75 173
Intra-group revenue		-	-	169	169	(169)	-
Segment financial result		11 100	3 602	(1 013)	13 689	-	13 689
Amortisation and depreciation	17	(2 473)	(3 364)	(136)	(5 973)	-	(5 973)
(Impairment loss) reversal of							
impairment loss on financial assets	17	1 780	1 126	(818)	2 088	-	2 088
Three months ended 31 March 2021	<u> </u>						
Revenue		36 556	40 830	941	78 327	(295)	78 032
Revenue from external customers	16	36 556	40 830	646	78 032	-	78 032
Intra-group revenue		-	-	295	295	(295)	-
Segment financial result		9 844	2 939	(1 154)	11 629	-	11 629
Amortisation and depreciation	17	(2 301)	(3 468)	(365)	(6 134)	-	(6 134)
(Impairment loss) reversal of							
impairment loss on financial assets	17	17	2	(916)	(897)	-	(897)

Reconciliation of the segment financial result to the profit before profit (loss) tax in the consolidated statement of comprehensive income for the three months ended 31 March 2022 and 31 March 2021 is provided as follows:

		Three months ended 31 March		
	Notes	2022	2021	
Segment result for reportable segments		14 702	12 783	
Segment result for other segments		(1 013)	(1 154)	
Segment financial result		13 689	11 629	
Change in provisions	17	-	(74)	
Reversal of write-downs of inventories	17	1	-	
Net finance income (expense)	18	861	341	
Share of profit (loss) of associates		65	(25)	
Other items		1 593	(57)	
Profit before income tax		16 209	11 814	

4.2 Core customers

The revenue presented within the electric energy segment includes two customers with the total revenue exceeding 10% of the Group's revenue for the three months ended 31 March 2022 and amounting to RUB 28 513 million (for the three months ended 31 March 2021 the total revenue of the same two customers exceeded 10% of the Group's revenue and amounted to RUB 28 822 million).

The revenue presented within the heat energy segment includes the customer with the revenue exceeding 10% of the Group's revenue for the three months ended 31 March 2022 and amounting to RUB 35 917 million (for the three months ended 31 March 2021 the revenue of the same customer exceeded 10% of the Group's revenue and amounted to RUB 38 764 million).

5 Related parties

In these condensed interim consolidated financial statements, parties are considered to be related parties, one of which has the ability to control or exercise significant influence on the operating and financial decisions of the other, as defined in IAS 24 Related Party Disclosures.

Transactions with related parties were carried out on terms and conditions similar to transactions with third parties in relation to the Group. Gas and capacity prices are based on tariffs set by the Federal Antimonopoly Service and competitive selections on the wholesale electricity (capacity) market. Loans and borrowings are provided on market conditions. Bank deposits are placed on market conditions.

5.1 Transactions with Gazprom Group and its associates

The significant Group's transactions and balances outstanding with Gazprom Group and its associates are detailed below:

	Three mo endec 31 Mar	1	
Transactions with related parties	2022	2021	
Revenue	39 202	41 744	
Heat energy	36 162	39 051	
Electricity and capacity	2 543	2 178	
Other revenue	497	515	
Operating expenses	(36 574)	(41 547)	
Fuel	(34 806)	(39 542)	
Repair, maintenance and service	(784)	(862)	
Electricity and capacity	(415)	(412)	
Heat energy transmission	(199)	(236)	
Software and maintenance	(94)	(100)	
Transportation services	(91)	(89)	
Cleaning services	(90)	(94)	
Other operating expenses	(95)	(212)	
Finance income	1 332	507	
Interest income on loans issued	1 320	420	
Effect of discounting financial instruments	12	71	
Interest income on bank deposits and	-	16	
cash balances on current accounts			
Finance expense	(491)	(239)	
Interest expense on borrowings	(236)	(159)	
Lease interest expense	(57)	(65)	
Effect of discounting financial instruments	(198)	(15)	
Purchase of non-current and current assets	2 267	526	
Purchase of property, plant and equipment	2 191	491	
Purchase of other assets	76	35	

Balances outstanding with related parties	31 March 2022	31 December 2021
Long-term financial assets	10 480	10 423
Short-term financial assets	44 809	48 046
Long-term accounts receivable and prepayments	1 621	534
Short-term accounts receivable and prepayments	31 883	18 610
Allowance for impairment loss on short-term receivables	(37)	(40)
Cash and cash equivalents	128	18
Total assets	88 884	77 591
Short-term borrowings	(7 525)	(7 510)
Long-term accounts payable and other liabilities	(64)	(857)
Short-term accounts payable and other liabilities	(7 261)	(6 570)
Long-term lease liabilities	(2 397)	(2 490)
Short-term lease liabilities	(395)	(364)
Total liabilities	(17 642)	(17 791)

5.2 Transactions with other state-controlled entities

Information below excludes transactions and outstanding balances with Gazprom Group and its associates as disclosed in Note 5.1.

The significant Group's transactions and balances outstanding with other state-controlled entities are detailed below:

	Three months ended 31 March			
Transactions with related parties	2022	2021		
Revenue	9 394	8 264		
Electricity and capacity	8 891	7 680		
Heat energy	488	516		
Other revenue	15	68		
Operating expenses	(2 525)	(1 008)		
Electricity market administration fees	(445)	(433)		
Water supply	(339)	(345)		
Fuel	(1 583)	(129)		
Security and fire safety	(133)	(134)		
Fines, penalties and compensation for breach of contract terms	28	127		
Other operating expenses	(53)	(94)		
Finance income	1	53		
Interest income on bank deposits and cash balances on current accounts	1	53		
Finance expense	(63)	(59)		
Lease interest expense	(63)	(59)		
Other transactions				
Reversal of impairment loss on financial assets	2 329	50		
Reversal of impairment loss on non-financial assets	848	-		
	31 March	31 December		
Balances outstanding with related parties	2022	2021		
Long-term accounts receivable and prepayments	92	106		
Short-term accounts receivable and prepayments	14 239	17 714		
Allowance for impairment loss on short-term receivables	(10 067)	(12 403)		
Cash and cash equivalents	-	50		
Total assets	4 264	5 467		
Short-term accounts payable and other liabilities	(1 455)	(1 518)		
Long-term lease liabilities	(2 712)	(2 709)		
Short-term lease liabilities	(98)	(69)		
Total liabilities	(4 265)	(4 296)		

PJSC Mosenergo Notes to the condensed interim consolidated financial statements 31 March 2022 (unaudited) (in millions of Russian Rubles)

Some of the transactions on the wholesale electricity and capacity market OREM are conducted through commission agreements with JSC FSC. Current financial system of JSC FSC does not provide the final counterparty with automated information about transactions and outstanding balances with the ultimate consumers. State-controlled entities and Gazprom Group and its associates may also act as counterparties.

The Group's transactions and balances outstanding with JSC FSC are detailed below:

	ende	Three months ended 31 March		
Transactions with related parties	2022	2021		
Revenue	22 932	23 376		
Sale of electricity and capacity	22 932	23 376		
Expenses	(4 102)	(4 150)		
Purchase of electricity and capacity	(4 102)	(4 150)		

Balances outstanding with related parties	31 March 2022	31 December 2021
Short-term accounts receivable and prepayments	3 168	3 572
Total assets	3 168	3 572
Short-term accounts payable and other liabilities	(606)	(676)
Total liabilities	(606)	(676)

5.3 Transactions with other related parties

Other related parties are represented by associates of the Group. The significant Group's transactions and balances outstanding with associates are detailed below:

	Three months ended			
	31 March			
Transactions with related parties	2022	2021		
Revenue	755	802		
Heat energy	755	802		
Other transactions				
Impairment loss on financial assets	(312)	(957)		
	31 March	31 December		
Balances outstanding with related parties	2022	2021		
Long-term financial assets	2 389	3 003		
Allowance for impairment loss on long-term financial assets	(2 389)	(3 003)		
Short-term financial assets	-	15		
Short-term accounts receivable and prepayments	3 873	2 947		
Allowance for impairment loss on short-term receivables	(3 873)	(2 947)		
Total assets	-	15		

5.4 Transactions with key management and managing organisation

Short-term remuneration for the services of key management personnel includes remuneration to members of the Board of Directors for fulfilling their duties in these positions and participation in meetings of the Board of Directors and consisted of a monthly salary, premium, accrued on these taxes and other obligatory payments into the corresponding budgets, health insurance costs.

	Three mon ended 31 Marci	
Transactions with related parties	2022	2021
Wages and salaries	8	11
Social contributions	2	2
Total	10	13

PJSC Mosenergo Notes to the condensed interim consolidated financial statements 31 March 2022 (unaudited) (in millions of Russian Rubles)

There are no outstanding balances as of 31 March 2022 and as of 31 December 2021 for transactions with key management.

Remuneration to managing organisation LLC Gazprom energoholding for the three months ended 31 March 2022 was in the amount of RUB 32 million (for the three months ended 31 March 2021: RUB 32 million).

Accounts payable for managing organisation as of 31 March 2022 is in the amount of RUB 65 million (as of 31 December 2021: RUB 69 million).

5.5 Unrecognised contractual obligations for the construction of property, plant and equipment

	31 March	31 December
	2022	2021
Gazprom Group and its associates	10 253	15 872
Total	10 253	15 872

6 Property, plant and equipment

Changes in the carrying amount of property, plant and equipment are presented below:

	B&C	M&E	TN	Other	СІР	Total
Revalued amount						
Balance as of 1 January 2021	126 855	107 473	12 692	20 702	29 509	297 231
Additions	-	1	-	32	5 662	5 695
Disposals	-	(162)	(2)	(136)	(56)	(356)
Transfers	242	632	2	484	(1 360)	-
Transfer from other accounts	65	-	-	-	-	65
Balance as of 31 March 2021	127 162	107 944	12 692	21 082	33 755	302 635
Balance as of 1 January 2021	128 826	118 541	12 786	21 719	34 441	316 313
Additions	2 149	2	-	1	8 958	11 110
Disposals	(8)	(89)	(2)	(113)	(48)	(260)
Transfers	49	391	94	31	(565)	-
Transfer from other accounts	326	13	3	48	-	390
Balance as of 31 March 2022	131 342	118 858	12 881	21 686	42 786	327 553
Depreciation and impairment loss						
Balance as of 1 January 2021	(6 430)	(15 328)	(1 847)	(2 792)	(514)	(26 911)
Depreciation charge	(1 530)	(3 521)	(275)	(580)	-	(5 906)
Transfers	(3)	(4)	-	(41)	48	-
Disposals	-	16	-	50	-	66
Balance as of 31 March 2021	(7 963)	(18 837)	(2 122)	(3 363)	(466)	(32 751)
Balance as of 1 January 2021	(22 204)	(38 013)	(3 181)	(7 454)	(3 691)	(74 543)
Depreciation charge	(1 665)	(2 712)	(872)	(478)	-	(5 727)
Transfers	(3)	(37)	(26)	(11)	77	-
Disposals	3	41	1	101	-	146
Transfer from other accounts	5	-	-	-	-	5
Balance as of 31 March 2022	(23 864)	(40 721)	(4 078)	(7 842)	(3 614)	(80 119)
Net book value						
Balance as of 1 January 2021	120 425	92 145	10 845	17 910	28 995	270 320
Balance as of 31 March 2021	119 199	89 107	10 570	17 719	33 289	269 884
Balance as of 1 January 2021	106 622	80 528	9 605	14 265	30 750	241 770
Balance as of 31 March 2022	107 478	78 137	8 803	13 844	39 172	247 434
Net book value of property, plant and equipment			-			
Balance as of 1 January 2021	50 642	69 070	8 888	12 958	28 669	170 227
Balance as of 31 March 2021	50 421	66 925	8 694	13 087	32 541	171 668
Balance as of 1 January 2021	48 378	65 936	8 152	11 482	30 587	164 535
Balance as of 31 March 2022	50 066	64 123	7 494	11 173	38 997	171 853

Abbreviations used in the headings of the table above are as follows: B&C - buildings and constructions, M&E - machinery and equipment, TN - transmission networks, CIP - construction in progress.

The class "Other" includes land, motor vehicles, computer equipment, office supplies and other equipment. Property, plant and equipment of the Group are not burdened with collateral obligations.

7 Accounts receivable and prepayments

	31 March 2022	31 December 2021
Trade receivables	1	1
Accounts receivable from sale of property, plant and equipment	97	-
Other receivables	1 018	86
Total financial assets	1 116	87
Advances to suppliers and prepaid expenses	450	469
Other receivables	52	54
Total non-financial assets	502	523
Total non-current accounts receivable and prepayments	1 618	610
Trade receivables	38 863	25 564
Accounts receivable from sale of property, plant and equipment	694	807
Other receivables	788	506
Total financial assets	40 345	26 877
Advances to suppliers and prepaid expenses	293	1 747
Tax prepayments other than income tax	1 016	988
VAT recoverable	220	142
Other receivables	284	163
Total non-financial assets	1 813	3 040
Total current accounts receivable and prepayments	42 158	29 917

Trade receivables are presented net of allowance for impairment as of 31 March 2022 in the amount of RUB 15 401 million (as of 31 December 2021: RUB 17 105 million).

Receivables from sale of property, plant and equipment are presented net of allowance for impairment as of 31 March 2022 in the amount of RUB 37 million (as of 31 December 2021: RUB 70million).

Other financial receivables are presented net of allowance for impairment as of 31 March 2022 in the amount of RUB 36 million (as of 31 December 2021: RUB 32 million).

Other non-financial receivables are presented net of allowance for impairment as of 31 March 2022 in the amount of RUB 476 million (as of 31 December 2021: RUB 530 million).

Advances to suppliers and prepaid expenses are presented net of allowance for impairment as of 31 March 2022 in the amount of RUB 0 million (as of 31 December 2021: RUB 955 million).

These provisions are related to short-term receivables and prepayments.

8 Financial assets

	31 March 2022	31 December 2021
Loans issued	12 869	13 425
Impairment loss on loans issued	(2 389)	(3 003)
Equity instruments measured at FVTOCI	1 311	1 311
Total non-current assets	11 791	11 733
Loans issued	44 809	48 062
Total current assets	44 809	48 062

Financial assets measured at fair value through other comprehensive income include the following:

	31 March 2022	31 December 2021
LLC GAZEKS-M anagement		
Share in equity	28,4%	28,4%
Fair value	1 311	1 311

On 29 June 2021 PJSC Mosenergo transferred its share in full PJSC OGK-2 to LLC Gazprom Energoholding, as a partial payment for the acquired right under a monetary obligation to the debtor

(PJSC OGK-2) that arose under the purchase and sale agreement of the Adler power plant concluded between LLC Gazprom Energoholding and PJSC OGK-2 on 16 November 2020.

The received monetary obligation to the debtor (PJSC OGK-2) with a significant financing component, outstanding at the reporting date in the amount of RUB 6 802 million, was recorded in the consolidated statement of financial position as "Financial assets" within "Loans issued".

With regard to equity investments in LLC GAZEKS-Management, the management estimated that the Group does not have a significant influence on this company based on the following factors:

- The Group does not have any representative in the Board of Directors and does not have a right to appoint them;
- The Group does not participate in policy-making process including participate does not in managerial process;
- The Group does not enter into significant transactions with LLC GAZEKS-Management, there was s no interchange of managing personnel between the PJSC Mosenergo and there is no sharing of technical information between the companies.

9 Inventories

	31 March	31 December	
	2022	2021	
Fuel	6 728	7 835	
Spare parts	5 176	4 912	
Materials and supplies	1 741	1 585	
Other inventories	294	255	
Total	13 939	14 587	

As of 31 March 2022 the amount of the write-down of inventories to net realisable value amounted to RUB 279 million (31 December 2021: RUB 407 million).

As of 31 March 2022 and as of 31 December 2021the Group does not have pledged inventories.

10 Cash and cash equivalents

	31 March 2022	31 December 2021
Cash on hand and bank balances	128	18
Deposits with original maturity of three months or less		50
Total cash and cash equivalents	128	68

As of 31 March 2022 and 31 December 2021, the Group had no restricted cash.

11 Equity

11.1 Share capital and share premium

As of 31 March 2022 and 31 December 2021 the declared share capital comprised 39 749 359 700 ordinary shares of RUB 1 par value each. All issued ordinary shares are fully paid.

As of 31 March 2022 and 31 December 2021 the Group has no authorized shares, additionally authorized for placement, but not placed.

Share premium amounted to RUB 48 661 million includes excess of the cash proceeds from the issue of share capital over its par value amounted to RUB 49 220 million net of the transaction costs amounted to RUB 7 million, and a negative result from the subsequent sale of treasure shares amounted to RUB 552 million.

11.2 Dividends

On 23 June 2021 the Annual General Shareholders' Meeting of the PJSC Mosenergo made the decision to pay dividends for the results of Group's activity for 2020. The amount of declared dividends on the issuer shares was RUB 0,17945 per share, total amount of dividends is RUB 7 133 million. The amount of unclaimed dividends for the result of financial year 2017 is RUB 30 million.

11.3 Revaluation reserve

As of 31 March 2022 in the line item "Revaluation reserve" were disclosed revaluation reserve for property, plant and equipment in the amount of RUB 138 226 million (as of 31 December 2021: RUB 135 366 million).

12 Borrowings

31 March 31 December	
2022 2021	
7 525 7 510	Current portion of long-term bank borrowings
7 525 7 510	Total short-term borrowings
7 525	Total short-term borrowings

The terms and conditions of outstanding liabilities at the reporting date are as follows:

	Currency	Interest rate	Year of maturity	31 March 2022	31 December 2021
Bank GPB (JSC)	RUB	20,00%	2022	7 525	7 510
Total				7 525	7 510

The interest rate on the loan directly depends on the size of the key rate set by the Bank of Russia (%).

As of 31 March 2022 and 31 December 2021, the Group met financial covenant of loan agreements.

13 Accounts payable and other liabilities

	31 March 2022	31 December 2021
Accounts payable for acquired property, plant and equipment	8	800
Total financial liabilities	8	800
Liabilities from contracts with customers	57	56
Total non-financial liabilities	57	56
Total non-current accounts payable and other liabilities	65	856
Trade payables	8 330	8 265
Dividends payable	98	100
Accounts payable for acquired property, plant and equipment	3 155	3 275
Other payables	523	523
Total financial liabilities	12 106	12 163
Liabilities from contracts with customers	617	692
Other payables	1 589	1 177
Total non-financial liabilities	2 206	1 869
Total current accounts payable and other liabilities	14 312	14 032

14 Income tax

14.1 Components of income tax

	2022	2021
Three months ended 31 March		
Current income tax for the period	(3 565)	(2 846)
Adjustments to current income tax for the previous periods		(1)
Current income tax expense	(3 565)	(2 847)
Recognition and reversal of temporary differences	436	473
Deferred income tax profit	436	473
Income tax expense	(3 129)	(2 374)

14.2 Tax effects of taxable and deductible temporary differences

Tax effects of taxable and deductible temporary differences for the three months ended 31 March 2022 and 31 March 2021 are as follows:

	Opening balance	Recog- nised in P/L ¹⁾	Closing balance
Three months ended 31 March 2022			
Property, plant and equipment	(30 374)	369	(30 005)
Right-of-use assets	(1 101)	(1)	(1 102)
Investment property	(190)	59	(131)
Financial assets	847	(133)	714
Accounts receivable and prepayments	572	5	577
Non-current assets held for sale	(176)	176	-
Accounts payable and other liabilities	120	(126)	(6)
Lease liabilities	1 224	87	1 311
Provision for post-employment benefits	71	2	73
Tax losses carried forward	169	33	202
Provisions	262	-	262
Other	97	(35)	62
Total	(28 479)	436	(28 043)
Three months ended 31 March 2021			
Property, plant and equipment	(36 902)	387	(36 514)
Right-of-use assets	(937)	(129)	(1 067)
Investment property	(226)	15	(211)
Financial assets	520	-	474
Accounts receivable and prepayments	430	214	644
Accounts payable and other liabilities	101	(168)	(67)
Lease liabilities	1 038	127	1 165
Provision for post-employment benefits	84	3	87
Tax losses carried forward	163	18	181
Provisions	204	12	216
Borrowings	4	(4)	-
Other	67	(2)	65
Total	(35 454)	473	(35 027)

¹⁾P/L – profit or loss.

The tax effect of the movement in these temporary differences is recorded at the rate of 20%, which was enacted by the relevant legislation in the Russian Federation.

15 Other taxes payable

	31 March	31 December
	2022	2021
VAT payable	3 474	2 159
Property tax payable	505	451
Social contributions payable	233	230
Other taxes payable	92	12
Total	4 304	2 852

16 Revenue

	Three mo endec 31 Mar	d
	2022	2021
Electricity and capacity	36 789	36 556
Heat energy	37 789	40 830
Other revenue	595	646
Total	75 173	78 032

Other revenue was primarily received from rental services, feed water sales and maintenance services.

17 Operating expenses

	Three months ended 31 March	
	2022	2021
Fuel	45 671	47 704
Amortisation and depreciation	5 973	6 134
Electricity and capacity	4 594	4 650
Employee benefits	3 211	3 013
Repair, maintenance and service	1 135	1 126
Taxes other than income tax	602	496
Electricity market administration fees	452	439
Other materials	349	357
Water supply	341	347
Security and fire safety	294	273
Heat energy transmission	218	256
Cleaning services	121	108
Software and maintenance	190	119
Transportation services	108	133
Insurance expenses excluding voluntary medical insurance	52	53
Consulting, legal and audit services	48	42
Change in provisions	-	74
Reversal of impairment loss on non-financial assets	(850)	-
(Gain) loss on disposal of property, plant and equipment and other assets	(450)	237
Fines, penalties and compensation for breach of contract terms	(81)	(129)
Other operating expenses	1	205
Total operating expenses	61 979	65 637

Impairment loss (reversal of impairment loss) on assets and change in provisions are presented below.

Three months	
ended 31 March	
1 474	(897)
614	-
2 088	(897)
1	-
848	-
1	-
850	-
-	(74)
-	(74)
	ende 31 Ma 2022 1 474 614 2 088 1 848 1

Employee benefits include the following:

	ende	Three months ended 31 March	
	2022	2021	
Wages and salaries	2 412	2 253	
Social contribution	735	687	
Voluntary medical insurance expenses	50	52	
Others	14	21	
Total employee benefits	3 211	3 013	

For the three months ended 31 March 2022 the average number of employees of the Group was 8 483 (for the three months ended 31 March 2021: 8 779).

18 Finance income and expense

	Three m ende 31 Ma	ed
	2022	2021
Interest income on loans issued	1 418	446
Interest income on bank deposits and		
cash balances on current accounts	1	150
Effect of discounting financial instruments	14	72
Total finance income	1 433	668
Interest expense on borrowings	(236)	(159)
Lease interest expense	(132)	(144)
Effect of discounting financial instruments	(198)	(18)
Interest expense on provision for post-employment benefits	(6)	(6)
Total finance expense	(572)	(327)

19 Basic and diluted earnings per share, attributable to PJSC Mosenergo

Earnings per share attributable to owners of PJSC Mosenergo have been calculated by dividing the profit for the period, attributable to the owners of PJSC Mosenergo by the weighted average number of ordinary shares outstanding during the period. The calculation of earnings per share is presented in the table below.

	2022	2021
Three months ended 31 March		
Issued shares (million of pieces)	39 749	39 749
Profit attributable to the owners of PJSC Mosenergo (in RUB million)	13 080	9 440
Basic and diluted earnings per share attributable to the owners of PJSC		
Mosenergo (in Russian Rubles)	0,329	0,237

As of 31 March 2022 and 31 December 2021 there are no dilutive instruments.

20 Contingent and contractual obligations

As of 31 March 2022 the Group was involved in a number of contracts for construction and purchase of property, plant and equipment for RUB 15 339 million, include VAT (31 December 2021: RUB 19 548 million, include VAT).

21 Fair value of financial instruments

The fair value of financial assets and liabilities is determined as follows:

Financial instruments in Level 1

The fair value of financial instruments traded in active markets is based on quoted market closing prices at the reporting date.

Financial instruments in Level 2

The fair value of financial instruments that are not traded in an active market is determined by using various valuation techniques, primarily based on market or income approach, such as discounted cash flows valuation method. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on Group specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in Level 2.

Financial instruments in Level 3

If one or more of the significant inputs in the valuation model used to fair value an instrument is not based on observable market data, the instrument is included in Level 3. The fair value of financial instruments, such as short-term trade and other receivables and trade and other payables are classified as Level 3.

There was no change in the fair value measurement methods attributed to Level 1,2 and Level 3 for the three months ended 31 March 2022 (31 December 2021: there was no change). There were no transfers between levels for the three months ended 31 March 2022 (31 December 2021: there were no transfers).

As of 31 March 2022 and 31 December 2021 the Group had the following assets that are measured at fair value:

		Level	Level	Level	
	Note	1	2	3	Total
Balance as of 31 March 2022	_				
Financial assets at FVTOCI	8	-	-	1 311	1 311
Balance as of 31 December 2021					
Financial assets at FVTOCI	8	-	-	1 311	1 311

As of 31 March 2022 and 31 December 2021, the estimated fair value of financial assets and liabilities not recognised at fair value in the consolidated statement of financial position is close to their carrying amount.

22 Events after the reporting period

Borrowings

On 28 April 2022 Mosenergo PJSC repaid the loan debt in full to GPB Bank (JSC) in the amount of RUB 7 500 million ahead of schedule.